

Sales manager (customer) Mail: Tel.: Mob.:	
Technical engineer (customer) Mail: Tel.: Mob.:	
Sales manager (Iskraemeco) Mail: Tel.: Mob.:	
Technical engineer (Iskraemeco) Mail: Tel.: Mob.:	
Customer	
SM-list code 037 (code)	
Version of SM list	

Hardware configuration

Nominal values

Connection	3P4W
Voltage [V]	3x57,7/100 V ... 3x240/415 V
Rated (basic) current [A]	0,01 - 1(10)
Maximum current [A]	10
Frequency [Hz]	50
Accuracy class (act./react.)	B / 2
Constant LED [imp/kW(var)h]	10000
Constant output [imp/kW(var)h]	5000

Main board terminals:

Function	Polarity	Terminal
External power supply 24 V DC	+V DC	30
External power supply 24 V DC	-V DC	31

30(+)
24V
31(-)

Inputs

1-13	3-18	5-21
2-14	4-16	6-15

Output group 1

1-41	3-43	5-37
2-42	4-44	6-40

Output group 2

1-61	3-72
2-62	4-35

Output group 3

75	71
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Inputs (table 1)

Function	Polarity	Denotation	Terminal position - Terminal denotation
Energy tariff T1 - T2	*	TE1/2	1-13 0
Demand tariff M1 - M2	*	ME1/2	2-14 1
External billing reset	*	MREa	3-18 2
External synchronization (for clock/demand period)	Active	MPE	4-16 3
Alarm input 1	*	MKE1	5-21 4
Common		G	6-15
Control voltage: AC voltage			
Note: if DC voltage is selected, also pulse duration has to be specified for filtering debouncing!			

* - see Energy & Demand tariff table

Outputs (table 2)

Note: only 6 impulse outputs are possible

Function	Polarity	Denotation	Terminal position - Terminal denotation
Output group 1 - OPTOMOS type			
Pulse output for active energy +A	make contact	+AA	1-41 5
Pulse output for active energy -A	make contact	-AA	2-42 6
Pulse output for reactive energy +R	make contact	+RA	3-43 7
Pulse output for reactive energy -R	make contact	-RA	4-44 8
Measurement period	make contact	MPA	5-37 9
Common		G	6-40
Output group 2 - OPTOMOS type			
Energy tariff T1 - T2	*	TA1/2	1-61 10
Demand tariff M1 - M2	*	MA1/2	2-62 11
Load control output 2	*	LA2	3-72 12
Common		G	4-35
Output group 3 - 5A bistable relay			
Common		G	75
Load control 1	make contact	LA1	71

Note: make contact - idle state OFF

Legend

0.0.x	Identifikation	.2.	Pmax kumuliert
1. .	A+ (kWh)	.4.	tm - abgelaufen/P-laufend
2. .	A- (kWh)	.6.	Pmax
3. .	R+ (kvarh)	.8.	Energie
4. .	R- (kvarh)	. .x	Tarif x
5. .	R1 (kvarh)	0.1.0	Rückstellzähler
6. .	R2 (kvarh)	0.9.1	Uhrzeit
7. .	R3 (kvarh)	0.9.2	Datum
8. .	R4 (kvarh)	F.F.	Funktionsfehler

Additional registers on name plate		No	Yes
0.3.0	R _{LW} , R _{LB} (Imp/kWh/kvarh)		X
0.3.3	R _{AW} , R _{AB} (Imp/kWh/kvarh)		

Cursors (table 3)

▼	▼	▼	▼	▼	▼	▼	▼	▼	▼	▼	▼
T1	T2	T3	T4	M1	M2	M3	M4	DRO	FF	RTC	TEST
<i>On:</i>											
T1	T2	T3	T4	M1	M2	M3	M4	DRO	FF	RTC	TEST
<i>Blinking:</i>											
P	P	P	P	P	P						

T1 - T4	Tariff for energy
M1 - M4	Tariff for demand (T1 - T4)
DRO	Reading of the data via communication (DRO in MV)
FF	Fatal error
RTC	Tariffs controlled via RTC
SET	Meter in SET mode
TEST	Meter in TEST mode
P	Meter in programming mode

<i>Terminal cover</i>	DIN standard
<i>COP 5 terminal cover (for the covering of meter terminals)</i>	no
<i>Top mounting bracket</i>	no
	yes
<i>Transformer ratio plate</i>	one
<i>Tropical protection</i>	yes

Communication module
Communication module - type 4G (GSM/GPRS/UMTS)

<i>Type</i>	CM-LTE-3	
<i>Function</i>	<i>Denotation</i>	<i>Terminal</i>
LTE modem (last gasp)		
RS485 - interface	A	27
RS485 - interface	B	29
RS485 - interface	GND	28

Note: double terminals for RS485 interface

Terminal positions (Communication module)

ANT		27	29	28	27	29	28
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<i>External antenna for GSM modem</i>	yes
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<i>CM code total</i>	
<i>CM connection</i>	

Software configuration
Special software functionality - functionality "on request"

<i>Functionality</i>	<i>No</i>	<i>Yes</i>
<i>Power Quality Measurement (Harmonics, THD)</i>		X
<i>Load control</i>		X
<i>Number of tariffs - 4T</i>	X	
<i>Number of tariffs - 8T</i>		X
<i>Flickers</i>		X
<i>Losses</i>		X

Energy tariff table (table 4)

Clock	Input terminal		Energy tariff	Output terminal (0=open 1=closed)
none	TE1/2=0, TE3/4=0		T1	TA1/2=0, TA3/4=0
none	TE1/2=1, TE3/4=0		T2	TA1/2=1, TA3/4=0
none	TE1/2=0, TE3/4=1		T3	TA1/2=0, TA3/4=1
none	TE1/2=1, TE3/4=1		T4	TA1/2=1, TA3/4=1
T1	all the same		T1	TA1/2=0, TA3/4=0
T2	all the same		T2	TA1/2=1, TA3/4=0
T3	all the same		T3	TA1/2=0, TA3/4=1
T4	all the same		T4	TA1/2=1, TA3/4=1

Demand tariff table (table 5)

Clock	Input terminal	MZE	Demand tariff	Output terminal (0=open 1=closed)
none	ME1/2=0, ME3/4=0	-	M1	MA1/2=0, MA3/4=0
none	ME1/2=1, ME3/4=0	-	M2	MA1/2=1, MA3/4=0
none	ME1/2=0, ME3/4=1	-	M3	MA1/2=0, MA3/4=1
none	ME1/2=1, ME3/4=1	-	M4	MA1/2=1, MA3/4=1
M1	all the same	-	M1	MA1/2=0, MA3/4=0
M2	all the same	-	M2	MA1/2=1, MA3/4=0
M3	all the same	-	M3	MA1/2=0, MA3/4=1
M4	all the same	-	M4	MA1/2=1, MA3/4=1

Formats and units table (table 6)

Register	Format	Format	Unit
Energy	8.3	XXXXX.XXX	k
Energy - Test mode	8.5	XXX.XXXXX	k
Maximum demand	5.4	X.XXXX	k
Max. demand - Test mode	5.4	X.XXXX	k
Cumulative demand	7.4	XXX.XXXXX	k
Voltage	X.1	XXX.X	V
Current	X.3	X.XXX	A
Voltage-squared hours (*)	8.1	XXXXXXXX.X	kV ² h
Ampere-squared hours (*)	8.3	XXXXX.XXX	kA ² h
Frequency	3.1	XX.X	Hz
Angle	4.1	XXX.X	
Power factor	4.3	X.XXX	

(*) Voltage- and Ampere-squared hours units are not displayed on the LCD!

Load-profile 1 (table 7)

Note: 32 channels possible

Channel	Code
Time stamp	0-0:1.0.0
Status	0-0:96.10.1
P+	1.5.0
P-	2.5.0
Q+	3.5.0
Q-	4.5.0
Q1	5.5.0
Q2	6.5.0
Q3	7.5.0
Q4	8.5.0

Load-profile 2 (table 8)

Note: 32 channels possible

Channel	Code
Time stamp	0-0:1.0.0
Status	96.10.2
Ur	32.7.0 V
Us	52.7.0 V

Ut	72.7.0 V
Ir	31.7.0 A
Is	51.7.0 A
It	71.7.0 A

Power Quality-profile (table 18)
Note: 32 channels possible

Channel	Code
Time stamp	0-0:1.0.0
Status	0-0:96.10.2
Average voltage period L1	32.24.0
Average voltage period L2	52.24.0
Average voltage period L3	72.24.0

Billing profile 1 (table 9)
Note1: 32 channels possible
Note2: up to 12 channels to be used in order to assure 45 entries

Code	Attribute
0-0:1.0.0	2
0-0:96.10.3	2
1-0:0.0.0	2
0-0:96.1.1	2
1-0:0.1.0	2
1-0:1.6.0	2
1-0:1.6.0	5
1-0:1.6.1	2
1-0:1.6.1	5
1-0:1.6.2	2
1-0:1.6.2	5
1-0:1.8.0	2
1-0:1.8.1	2
1-0:1.8.2	2
1-0:2.6.0	2
1-0:2.6.0	5
1-0:2.6.1	2
1-0:2.6.1	5
1-0:2.6.2	2
1-0:2.6.2	5
1-0:2.8.0	2
1-0:2.8.1	2
1-0:2.8.2	2
1-0:3.8.0	2
1-0:3.8.1	2
1-0:3.8.2	2
1-0:4.8.1	2
1-0:4.8.2	2
1-0:5.8.0	2
1-0:6.8.0	2
1-0:7.8.0	2
1-0:8.8.0	2

Billing profile 2 (table 17)
Note: 32 channels possible

Description	Code	Attribute
Time stamp	0-0:1.0.0	2
Status	0-0:96.10.3	2

Sequences

General display readout sequence - Auto scroll sequence (table 10)

<i>Code</i>	<i>Description</i>
0.0.0	Device address
0.9.1	Time
0.9.2	Date
1.4.0	+A instantaneous (average) demand
1.6.0	+A maximal demand Date of max. demand Time of max. demand
1.6.1	+A maximal demand tariff 1 Date of max. demand Time of max. demand
1.6.2	+A maximal demand tariff 2 Date of max. demand Time of max. demand
1.8.0	+A energy total
1.8.1	+A energy tariff 1
1.8.2	+A energy tariff 2
2.4.0	-A instantaneous (average) demand
2.6.0	-A maximal demand Date of max. demand Time of max. demand
2.6.1	-A maximal demand tariff 1 Date of max. demand Time of max. demand
2.6.2	-A maximal demand tariff 2 Date of max. demand Time of max. demand
2.8.0	-A energy total
2.8.1	-A energy tariff 1
2.8.2	-A energy tariff 2
3.8.0	+R energy total
3.8.1	+R energy tariff 1
3.8.2	+R energy tariff 2
4.8.0	-R energy total
4.8.1	-R energy tariff 1
4.8.2	-R energy tariff 2
5.8.0	R1 energy total
6.8.0	R2 energy total
7.8.0	R3 energy total
8.8.0	R4 energy total

Grid sequence (table 11)

Note: 32 channels possible

<i>Code</i>	<i>Description</i>
128.20.1	GSM Status
32.7.0	Voltage phase R
52.7.0	Voltage phase S
72.7.0	Voltage phase T
31.7.0	Current phase R
51.7.0	Current phase S
71.7.0	Current phase T
1.7.0	Instantaneous A+ active demand total
21.7.0	Instantaneous A+ active demand Phase L1
41.7.0	Instantaneous A+ active demand Phase L2
61.7.0	Instantaneous A+ active demand Phase L3

2.7.0	Instantaneous A- active demand total
22.7.0	Instantaneous A- active demand Phase L1
42.7.0	Instantaneous A- active demand Phase L2
62.7.0	Instantaneous A- active demand Phase L3
13.7.0	Total power factor positive
84.7.0	Total power factor negative
14.7.0	Frequency all phases
81.7.1	Phase angle Ur-Us
81.7.2	Phase angle Ur-Ut
81.7.40	Phase angle phase R
81.7.51	Phase angle phase S
81.7.62	Phase angle phase T

Alternate display readout sequence - Manual scroll sequence (table 12)

Code	Description
F.F	Error
0.1.0	Billing reset counter
0.1.2	Date and time in which the billing reset occur
0.3.0	Active energy metrological LED (impulses/kWh)
0.3.3	Active output constant (impulses/kWh)
0.9.1	Time
0.9.2	Date
1.2.0	L123 Active power+ Cum.Max.
1.2.1	L123 Active power+ Cum.Max. 1
1.2.2	L123 Active power+ Cum.Max. 2
1.4.0	+A instantaneous (average) demand
1.5.0	L123 Last average A+
1.6.0	+A maximal demand total Date of max. demand Time of max. demand
1.6.0.vv	+A max. demand total previous month Date of max. demand p. v. Time of max. demand p. v.
1.6.1	+A maximal demand tariff 1 Date of max. demand Time of max. demand
1.6.1.vv	+A max. demand tariff 1 previous month Date of max. demand p. v. Time of max. demand p. v.
1.6.2	+A maximal demand tariff 2 Date of max. demand Time of max. demand
1.6.2.vv	+A max. demand tariff 2 previous month Date of max. demand p. v. Time of max. demand p. v.
1.8.0	+A energy total
1.8.0.vv	+A energy total previous month
1.8.1	+A energy tariff 1
1.8.1.vv	+A energy tariff 1 previous month
1.8.2	+A energy tariff 2
1.8.2.vv	+A energy tariff 2 previous month
2.2.0	L123 Active power- Cum.Max.
2.2.1	L123 Active power- Cum.Max. 1
2.2.2	L123 Active power- Cum.Max. 2
2.4.0	-A instantaneous (average) demand
2.5.0	L123 Last average A-

<i>Code</i>	<i>Description</i>
2.6.0	-A maximal demand total Date of max. demand Time of max. demand
2.6.0.vv	-A max. demand total previous month Date of max. demand p. v. Time of max. demand p. v.
2.6.1	-A maximal demand tariff 1 Date of max. demand Time of max. demand
2.6.1.vv	-A max. demand tariff 1 previous month Date of max. demand p. v. Time of max. demand p. v.
2.6.2	-A maximal demand tariff 2 Date of max. demand Time of max. demand
2.6.2.vv	-A max. demand tariff 2 previous month Date of max. demand p. v. Time of max. demand p. v.
2.8.0	-A energy total
2.8.0.vv	-A energy total previous month
2.8.1	-A energy tariff 1
2.8.1.vv	-A energy tariff 1 previous month
2.8.2	-A energy tariff 2
2.8.2.vv	-A energy tariff 2 previous month
3.8.0	+R energy total
3.8.0.vv	+R energy total previous month
3.8.1	+R energy tariff 1
3.8.1.vv	+R energy tariff 1 previous month
3.8.2	+R energy tariff 2
3.8.2.vv	+R energy tariff 2 previous month
4.8.0	-R energy total
4.8.1	-R energy tariff 1
4.8.1.vv	-R energy tariff 1 previous month
4.8.2	-R energy tariff 2
4.8.2.vv	-R energy tariff 2 previous month
5.8.0	R1 energy total
5.8.0.vv	R1 energy total previous month
6.8.0	R2 energy total
6.8.0.vv	R2 energy total previous month
7.8.0	R3 energy total
7.8.0.vv	R3 energy total previous month
8.8.0	R4 energy total
8.8.0.vv	R4 energy total previous month
1-0:0.2.0	Active FW version - application
1-0:0.2.8	Active FW signature
1-1:0.2.0	Active FW version - module
1-1:0.2.8	Active FW module signature
96.2.0	Number of configuration program changes
96.2.1	Date of last configuration program change
96.3.0	Status of I/O control signals
96.4.0	Internal control signal status
96.5.0	Internal state status

Data readout sequence - DRO

<i>Code</i>	<i>Description</i>
F.F	Error
0.1.0	Billing reset counter
0.1.2	Date and time in which the billing reset occur
0.3.0	Active energy metrological LED (impulses/kWh)
0.3.3	Active output constant (impulses/kWh)
0.9.1	Time
0.9.2	Date
1.2.0	L123 Active power+ Cum.Max.
1.2.1	L123 Active power+ Cum.Max. 1
1.2.2	L123 Active power+ Cum.Max. 2
1.4.0	+A instantaneous (average) demand
1.5.0	L123 Last average A+
1.6.0	+A maximal demand total Date of max. demand Time of max. demand
1.6.0.vv	+A max. demand total previous month Date of max. demand p. v. Time of max. demand p. v.
1.6.1	+A maximal demand tariff 1 Date of max. demand Time of max. demand
1.6.1.vv	+A max. demand tariff 1 previous month Date of max. demand p. v. Time of max. demand p. v.
1.6.2	+A maximal demand tariff 2 Date of max. demand Time of max. demand
1.6.2.vv	+A max. demand tariff 2 previous month Date of max. demand p. v. Time of max. demand p. v.
1.8.0	+A energy total
1.8.0.vv	+A energy total previous month
1.8.1	+A energy tariff 1
1.8.1.vv	+A energy tariff 1 previous month
1.8.2	+A energy tariff 2
1.8.2.vv	+A energy tariff 2 previous month
2.2.0	L123 Active power- Cum.Max.
2.2.1	L123 Active power- Cum.Max. 1
2.2.2	L123 Active power- Cum.Max. 2
2.4.0	-A instantaneous (average) demand
2.5.0	L123 Last average A-
2.6.0	-A maximal demand total Date of max. demand Time of max. demand
2.6.0.vv	-A max. demand total previous month Date of max. demand p. v. Time of max. demand p. v.
2.6.1	-A maximal demand tariff 1 Date of max. demand Time of max. demand
2.6.1.vv	-A max. demand tariff 1 previous month Date of max. demand p. v. Time of max. demand p. v.

<i>Code</i>	<i>Description</i>
2.6.2	-A maximal demand tariff 2 Date of max. demand Time of max. demand
2.6.2.vv	-A max. demand tariff 2 previous month Date of max. demand p. v. Time of max. demand p. v.
2.8.0	-A energy total
2.8.0.vv	-A energy total previous month
2.8.1	-A energy tariff 1
2.8.1.vv	-A energy tariff 1 previous month
2.8.2	-A energy tariff 2
2.8.2.vv	-A energy tariff 2 previous month
3.8.0	+R energy total
3.8.0.vv	+R energy total previous month
3.8.1	+R energy tariff 1
3.8.1.vv	+R energy tariff 1 previous month
3.8.2	+R energy tariff 2
3.8.2.vv	+R energy tariff 2 previous month
4.8.0	-R energy total
4.8.1	-R energy tariff 1
4.8.1.vv	-R energy tariff 1 previous month
4.8.2	-R energy tariff 2
4.8.2.vv	-R energy tariff 2 previous month
5.8.0	R1 energy total
5.8.0.vv	R1 energy total previous month
6.8.0	R2 energy total
6.8.0.vv	R2 energy total previous month
7.8.0	R3 energy total
7.8.0.vv	R3 energy total previous month
8.8.0	R4 energy total
8.8.0.vv	R4 energy total previous month
1-0:0.2.0	Active FW version - application
1-0:0.2.8	Active FW signature
96.2.0	Number of configuration program changes
96.2.1	Date of last configuration program change
96.3.0	Status of I/O control signals
96.4.0	Internal control signal status
96.5.0	Internal state status

Parameters table (table 13)

<i>Parameter</i>	<i>Code</i>	<i>Value</i>
Identifiers		
Electricity ID 1	1-0:0.0.0*255	Factory number
Device ID 1	0-0:96.1.0*255	Factory number
Device ID 2	0-0:96.1.1*255	1ISK00 Factory number
Device ID 3	0-0:96.1.2*255	034014334
Device ID 4	0-0:96.1.3*255	
Device ID 5	0-0:96.1.4*255	
Device ID 6	0-0:96.1.5*255	
Device ID 7	0-0:96.1.6*255	

Device ID 8	0-0:96.1.7*255	
Device ID 9	0-0:96.1.8*255	

Display - LCD

Display cursor configuration (see "Cursors")	0-0:196.1.4*255	see table 3
Display backlight timeout [s]	0-0:196.1.8*255	180
Display auto scroll roll time [s]	0-0:196.1.9*255	10
Display exit from specific mode timeout [s]	0-0:196.1.11*255	180
Optical scroll	0-0:196.1.10*255	Enabled
Display configuration	0-0:196.1.3*255	complex
P.01		Enabled
P.02		Enabled
P.99		Enabled
Grid		Enabled
Object presentation on the LCD		Short
Date format		YYYY.MM.DD

Display - FCU, test mode

Display format for energy	0-0:196.1.0*255	see table 6
Display format for actual demand	0-0:196.1.1*255	see table 6
Display units for energy & demand	0-0:196.1.5*255	see table 6
Current transformer ratio - numerator	1-0:0.4.2*255	1
Current transformer ratio - denominator	1-0:0.4.5*255	1
Voltage transformer ratio - numerator	1-0:0.4.3*255	1
Voltage transformer ratio - denominator	1-0:0.4.6*255	1
Measurement type	0-0:196.0.1*255	Energy - Demand Primary, U & I Secondary
Test mode timeout time [min]	0-0:196.1.20*255	60

Measurements configuration - system

Nominal voltage [V]	1-0:0.6.0*255	230V
Energy and power Measurement resolution	0-0:196.0.3*255	100 mWh
Registration method - active energy	0-0:196.0.10*255	Vector type
Registration method - reactive energy	0-0:196.0.11*255	Q+=Q1+Q2; Q-=Q3+Q4
Meter connection	1-0:0.2.4*255	3P4W
Active energy [imp/kWh]	1-0:0.3.0*255	10000 (20ms)

Measurements period & Load Profiles

Measurement period 1 [min]	1-0:0.8.0*255	15
Number of periods	1-0:x.4.0	1
Measurement period 2 [min]	1-0:0.8.1*255	10
Load profile 1 - P.01	1-0:99.1.0*255	see table 7
	Capture period [min]	15
Load profile 2 - P.02	1-0:99.2.0*255	see table 8
	Capture period [min]	15

Power Quality Profile	1-0:99.14.0*255	see table 18
	Capture period [min]	10

Note: Number of periods * Measurement period 1 = Sliding measurement period! 15 sliding periods maximum!

Sequences		
General local port read out (DRO)	0-0:21.0.0*255	complex
	Capture period [s]	10
General display read out (Auto scroll)	0-0:21.0.1*255	see table 10
Alternate display read out (Manual sequence)	0-0:21.0.2*255	see table 12
Grid display read out (Grid menu)	0-0:21.0.5*255	see table 11

Billing		
Billing profile 1	0-0:98.1.0*255	see table 9
Billing profile 2	0-0:98.2.0*255	see table 17
Billing period 1 scheduler	0-0:15.0.0*255	internal monthly 1 day at 00:00
Billing period 2 scheduler	0-0:15.1.0*255	every week on Monday at 00:00
Billing reset source option	0-0:128.11.0*255	
	Reset button	Enabled
	Communication interface	Enabled
	Via RTC	Enabled
	MREa and MREb input	Enabled
Billing reset configuration option	0-0:128.11.1*255	
	Modulo	Circular 99
	RR reset during power down	Yes
	RR waits till end of MP	No
Billing reset key option	0-0:128.11.2*255	Enabled
Billing reset blockade [min]	1-0:0.9.12*255	15
Previous values read count	0-0:128.11.4*255	Auto 0 Manual 5 DRO 15

Time		
Clock	0-0:1.0.0*255	Complex
	Time zone [min]	UTC/GMT + 01:00
	Daylight saving time	see table 16
	DST deviation [min]	60
	DST mode	Enabled
MPE synchronization mode	0-0:128.2.0*255	MPE synchronize RTC
MPE synchronization method	0-0:0.9.10*255	MPE synchronization once per minute
Time synchronization limit [s]	1-0:0.9.11*255	9
MPE clock synchronization time	0-0:128.2.1*255	Not defined
MPE clock synchronization time threshold [s]	0-0:128.2.2*255	60
MPE end threshold [s]	0-0:128.2.3*255	1
MPE operation mode	0-0:128.2.4*255	Complex
	MP mode	Synchron
	MP after power up/down	No new MP
	TP change over	No new MP
	Billing reset	New MP

Input- Outputs

Active energy output [imp/kWh]	1-0:0.3.3*255	5000
Output pulse duration [ms]	1-0:0.9.8*255	40

Tariffs & Special days (holidays)

Holidays - Special days table	0-0:11.0.0*255	see table 15
Tariffs script tables	0-0:10.0.100*255	complex
Activity calendar	0-0:13.0.0*255	complex
	Active profile	see table 14
	Passive profile	see table 14
	Passive calendar time activation	Immediately
Tariff switch source - energy	0-0:128.10.0*255	Internal Clock
Tariff switch source - demand	0-0:128.10.10*255	Internal Clock
Tariff operation mode - energy	0-0:128.10.1*255	Synchron
Energy tariff inputs control	0-0:128.10.2*255	see table 4
Energy tariff outputs control	0-0:128.10.3*255	see table 4
Demand tariff inputs control	0-0:128.10.12*255	see table 5
Demand tariff outputs control	0-0:128.10.13*255	see table 5

Communication - optical interface - Channel 0

IEC local port setup	0-0:20.0.0*255	complex
	Communication mode	IEC62056-21
	Default baud rate	300
	Proposed baud rate	19200
	Response time [ms]	20
HDLC channel options: Response time	0-0:128.75.0*255	enabled (1) / disabled (0) : 0
	IEC Device address	Meter serial number
IEC HDLC setup	0-0:22.0.0*255 ID:23	complex
	Window size transmit	1
	Window size receive	1
	Max. Info field length transmit	154
	Max. Info field length receive	154
	Inter octet time out [ms]	50
	Inactivity time out [s]	120
	HDLC device address	17

Communication - 4G modem on the CM module - Channel 2

IEC local port setup	0-2:20.0.0*255	complex
Note: for 4G modem baud rate is defined in meter FW to 57600 bps!	Communication mode	IEC62056-46
Note: CS only	Default baud rate	57600
	Proposed baud rate	57600
	Response time [ms]	20
HDLC channel options: Response time	0-2:128.75.0*255	enabled (1) / disabled (0) : 0

	IEC Device address	Meter serial number
IEC HDLC setup	0-2:22.0.0*255 ID:23	complex
(Proposed size for GSM communication)	Window size transmit	1
(Proposed size for GSM communication)	Window size receive	1
	Max. Info field length transmit	154
	Max. Info field length receive	154
	Inter octet time out [ms]	50
	Inactivity time out [s]	120
	HDLC device address	Address related to the algorithm bellow!
Communication RS485 on the CM module - Channel 3		
IEC local port setup	0-3:20.0.0*255	complex
	Communication mode	IEC62056-46
	Default baud rate	9600
	Proposed baud rate	9600
	Response time [ms]	20
HDLC channel options: Response time	0-2:128.75.0*255	enabled (1) / disabled (0) : 0
	IEC Device address	Meter serial number
IEC HDLC setup	0-3:22.0.0*255 ID:23	complex
	Window size transmit	1
	Window size receive	1
	Max. Info field length transmit	154
	Max. Info field length receive	154
	Inter octet time out [ms]	50
	Inactivity time out [s]	120
	HDLC device address	Address related to the algorithm bellow!

HDLC address definition:

Last two digits from meter serial number + 16 → HDLC address

Example:

Meter serial number:

35623756 → 56 + 16 → HDLC = 72

Note: in case of addressing overlapping, you're obliged to write in the meter unique HDLC address!

Note: Not valid for Ethernet port - default is 17 !

Communication module		
Modem configuration	0-0:2.0.0*255	Complex
	Initialization string	Complex
No connection time out (Modem reset) [h]	0-0:128.20.30*255	6
TCP-UDP setup	0-0:25.0.0*255	Complex
		TCP-UDP port - 2010
Consereth port	0-0:128.23.0*255	4059
Consereth timeout [s]	0-0:128.23.1*255	120
GPRS modem setup	0-0:25.4.0*255	complex
	APN	
PPP setup	0-0:25.3.0*255	The PAP protocol is used
	User name	Customer specific
	PAP password	Customer specific
Auto answer	0-0:2.2.0*255	Complex
	Mode	Line dedicated to the device
	Listening window	
	Status	Active
	Number of calls	0
	Number of rings	complex
Auto connect	0-0:2.1.0*255	Complex
	Mode	101-The device is permanently connected
	Repetitions	0
	Repetition delay	0
	Calling window	complex
	Destination list	complex
Communication - cascading		
Primary cascading port	0-0:128.22.0*255	none
Secondary cascading port	0-0:128.22.1*255	none

Load limitation - default settings, other on request		
Current L1 supervision monitoring	1-0:31.4.0*255	complex
	Period [s]	1
	Number of periods	90
Current L2 supervision monitoring	1-0:51.4.0*255	complex
	Period [s]	1
	Number of periods	90
Current L3 supervision monitoring	1-0:71.4.0*255	complex
	Period [s]	1
	Number of periods	90
Load control 1	0-1:16.0.0*255	complex
	Monitored value	1-0:1.4.0*255
	Threshold 1	Customer specific
	Threshold 2	Customer specific
Load control 2	0-2:16.0.0*255	Complex
	Monitored value	1-0:1.4.0*255
	Threshold 1	Customer specific
	Threshold 2	Customer specific
Load control 3	0-3:16.0.0*255	Complex
	Monitored value	1-0:1.4.0*255
	Threshold 1	Customer specific
	Threshold 2	Customer specific
Load management delay mode	0-0:128.30.0*255	Normal
Load management power ON delay [s]	0-0:128.30.2*255	0
Load management switch ON delay [s]	0-0:128.30.3*255	0
Load management relay control mode	0-1:96.3.10*255	none

Monitoring functionality - default settings (other on request)

Current over limit threshold [A]	1-0:11.35.0*255	2000
Current over limit time threshold [s]	1-0:11.44.0*255	10
Current missing threshold [A]	1-0:11.39.0*255	0.1
Current missing time threshold [s]	1-0:11.45.0*255	10
Voltage sag threshold [%]	1-0:12.31.0*0	90
Voltage sag time threshold [s]	1-0:12.43.0*0	30
Voltage swell threshold [%]	1-0:12.35.0*0	110
Voltage swell time threshold [s]	1-0:12.44.0*0	30
Voltage under limit threshold [%]	1-0:12.31.0*1	90
Voltage under time threshold [s]	1-0:12.43.0*1	600
Voltage over limit threshold [%]	1-0:12.35.0*1	110
Voltage over limit time threshold [s]	1-0:12.44.0*1	600
Voltage peak and voltage minimum aggregation period [min]	0-0:128.8.50*255	10
Low power factor threshold	1-0:13.31.0*255	0.500
Low power factor time threshold [s]	1-0:13.43.0*255	10
Apparent power threshold - Low power factor [VA]	0-0:128.7.100*255	100
Asymmetric current time threshold [s]	0-0:128.7.60*255	600
Asymmetric current lower threshold [%]	0-0:128.7.61*255	98
Asymmetric current upper threshold [%]	0-0:128.7.62*255	102
Time threshold for long power failure [s]	0-0:96.7.20*255	180
Asymmetric voltage lower threshold [%]	0-0:128.7.51*255	97
Asymmetric voltage upper threshold [%]	0-0:128.7.50*255	103
Asymmetrical voltage time threshold [s]	0-0:128.7.52*255	600
Threshold for missing voltage (voltage cut) [%]	1-0:12.39.0*255	44.7
Time threshold - missing voltage (voltage cut) [s]	1-0:12.45.0*255	30
Time threshold - current without voltage [s]	0-0:128.7.70*255	10
Current threshold - current without voltage [mA]	0-0:128.7.71*255	100
Voltage threshold - current without voltage [%]	0-0:128.7.72*255	70
Time threshold - reverse power flow [s]	0-0:128.7.80*255	10
Current threshold - reverse power flow [mA]	0-0:128.7.81*255	100
Time threshold - wrong phase sequence [s]	0-0:128.7.90*255	0

Power quality indicators

Indicator W1		
Max. allowed over voltage deviation [%]	0-0:128.7.131*255	10
Max. allowed under voltage deviation [%]	0-0:128.7.132*255	10
Input parameter CPW1	0-0:128.7.133*255	95
Indicator W2		
Input parameter THD (allowed) [%]	0-0:128.7.136*255	8
Indicator W3		
Input parameter CPW3	0-0:128.7.139*255	95
Input parameter K (allowed) [%]	0-0:128.7.140*255	2
Indicator W4		
Input parameter CPW4	0-0:128.7.143*255	95
Input parameter Plt (allowed)	0-0:128.7.144*255	1

Alarming

Alarm filter 1	0-0:97.98.10*255	0
Alarm filter 2	0-0:97.98.11*255	0
Alarm output 1 - mask 1 (MKA1)	1-0:96.244.2*255	0
Alarm output 1 - mask 2 (MKA1)	1-0:96.244.12*255	0
Alarm output 2 - mask 1 (MKA2)	1-0:96.244.3*255	0
Alarm output 2 - mask 2 (MKA2)	1-0:96.244.13*255	0
Event system	0-0:96.245.0*255	VDEW
Alarm system	0-0:96.246.0*255	VDEW

Error 1 filter	0-0:196.97.0*255	0
Error 1 display filter	0-0:196.97.10*255	0

Push

Push Script table - Logical name: (0-0:10.0.108*255)

Script 1	Push setup - Interval 1	0-1:25.9.0*255
Script 2	Push setup - Interval 2	0-2:25.9.0*255
Script 3	Push setup - Interval 3	0-3:25.9.0*255
Script 4	Push setup - On alarm	0-4:25.9.0*255
Script 5	Push setup - On connectivity	0-0:25.9.0*255
Script 6	Push setup - On installation	0-7:25.9.0*255
Script 7	Push setup - Submeter (master device)	0-8:25.9.0*255
Script 8	Push setup - On power-down	0-5:25.9.0*255

Push setup - additional settings

Push Script table - Logical name: (0-x:25.9.0*255)

Push Object list	0-x:25.9.0*255	
Send destination and method		
Randomization start interval [sec]		30
Number of retries		1
Repetition delay [sec]		30

Note: SMS text option available only on Push on Alarm!

System settings

Automatic alarm clearing (Enable/Disable bit)	0-0:128.7.130*255	Disabled
System access rights options (General level access / Three level access)	0-0:128.90.1*255	General level access

Note:

- For manual billing purpose SET button manage shall be enabled!
- For automatic alarm clearing details see User manual!

Security

Security setup	0-0:43.0.0*255	Nothing
Authentication key 1	0-0:128.100.1*255	12345678
Authentication key 2	0-0:128.100.2*255	12345678
Authentication key 3	0-0:128.100.3*255	12345678
Authentication key 4	0-0:128.100.4*255	12345678
Authentication failure count limit	0-0:196.98.2*255	5

Tariff program (table 14)

Saison start	Week	Mon	Tue	We	Thu	Fri	Sat	Sun	Hol
1.1 0:00	1	1	1	1	1	1	1	1	1

Tariff activity for day 1

Segment start	T1	T2	T3	T4
0:00	X			

Holiday (special days) table (table 15)

Type	Basis	Remark
Every year	January on day 1	Neujahr
Every year	May on day 1	1. Mai
Every year	October on day 3	Tag der deutschen Einheit
Every year	December on day 25	1. Weihnachtsfeiertag
Every year	December on day 26	2. Weihnachtsfeiertag

	15.04.2022	Karfreitag 2022
	18.04.2022	Ostermontag 2022
	26.05.2022	Christi Himmelfahrt 2022
	06.06.2022	Pfingstmontag 2022
	07.04.2023	Karfreitag 2023
	10.04.2023	Ostermontag 2023
	18.05.2023	Christi Himmelfahrt 2023
	29.05.2023	Pfingstmontag 2023
	29.03.2024	Karfreitag 2024
	01.04.2024	Ostermontag 2024
	09.05.2024	Christi Himmelfahrt 2024
	20.05.2024	Pfingstmontag 2024
	18.04.2025	Karfreitag 2025
	21.04.2025	Ostermontag 2025
	29.05.2025	Christi Himmelfahrt 2025
	09.06.2025	Pfingstmontag 2025
	03.04.2026	Karfreitag 2026
	06.04.2026	Ostermontag 2026
	14.05.2026	Christi Himmelfahrt 2026
	25.05.2026	Pfingstmontag 2026
	26.03.2027	Karfreitag 2027
	29.03.2027	Ostermontag 2027
	06.05.2027	Christi Himmelfahrt 2027
	17.05.2027	Pfingstmontag 2027
	14.04.2028	Karfreitag 2028
	17.04.2028	Ostermontag 2028
	25.05.2028	Christi Himmelfahrt 2028
	05.06.2028	Pfingstmontag 2028
	30.03.2029	Karfreitag 2029
	02.04.2029	Ostermontag 2029
	10.05.2029	Christi Himmelfahrt 2029
	21.05.2029	Pfingstmontag 2029
	19.04.2030	Karfreitag 2030
	22.04.2030	Ostermontag 2030
	30.05.2030	Christi Himmelfahrt 2030
	10.06.2030	Pfingstmontag 2030
	11.04.2031	Karfreitag 2031
	14.04.2031	Ostermontag 2031
	22.05.2031	Christi Himmelfahrt 2031
	02.06.2031	Pfingstmontag 2031
	26.03.2032	Karfreitag 2032
	29.03.2032	Ostermontag 2032
	06.05.2032	Christi Himmelfahrt 2032
	17.05.2032	Pfingstmontag 2032
	15.04.2033	Karfreitag 2033
	18.04.2033	Ostermontag 2033
	26.05.2033	Christi Himmelfahrt 2033
	06.06.2033	Pfingstmontag 2033
	07.04.2034	Karfreitag 2034
	10.04.2034	Ostermontag 2034
	18.05.2034	Christi Himmelfahrt 2034
	29.05.2034	Pfingstmontag 2034
	23.03.2035	Karfreitag 2035
	26.03.2035	Ostermontag 2035
	03.05.2035	Christi Himmelfahrt 2035
	14.05.2035	Pfingstmontag 2035
	11.04.2036	Karfreitag 2036
	14.04.2036	Ostermontag 2036
	22.05.2036	Christi Himmelfahrt 2036
	02.06.2036	Pfingstmontag 2036
	03.04.2037	Karfreitag 2037
	06.04.2037	Ostermontag 2037
	14.05.2037	Christi Himmelfahrt 2037
	25.05.2037	Pfingstmontag 2037
	23.04.2038	Karfreitag 2038

	26.04.2038	Ostermontag 2038
	03.06.2038	Christi Himmelfahrt 2038
	14.06.2038	Pfingstmontag 2038
	08.04.2039	Karfreitag 2039
	11.04.2039	Ostermontag 2039
	19.05.2039	Christi Himmelfahrt 2039
	30.05.2039	Pfingstmontag 2039
	30.03.2040	Karfreitag 2040
	02.04.2040	Ostermontag 2040
	10.05.2040	Christi Himmelfahrt 2040
	21.05.2040	Pfingstmontag 2040

Daylight saving time (table 16)

Shift	Day	Month	Time
Summer	Last Sunday	March	2:00
Winter	Last Sunday	October	3:00

Additional requirements:

In the meter should be applied Firmware - version:

1-1:0.2.0	Active FW version 1:
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FW upgrade can not be done on the field:

Image transfer
 Logical name: 0-0:44.0.0*255, Class ID: Image transfer interface class (18), Version: 0

☐ Image transfer enabled Access mode: Read and write

False

Object access rights exceptions
 Logical name: 0-0:128.104.0*255, Class ID: Data (1), Version: 0

☐ Value : OctetString Access mode: Read and write

Filter:

>> Selected items 1

	Logical Name	Item	Class Id	Attribute	Read access	Write access
1	0-0:44.0.0	Image transfer	18 - Image transfer interface class	5 - Image transfer enabled	Unchanged	Unlocked and password 4